certificate of public convenience and necessity to amend its certificate authority previously granted in CP04-379-000, et al. Pine Prairie proposes to reallocate the previously certificated natural gas storage capacity of its storage facility among authorized Cavern Nos. 1 through 5. Pine Prairie states that it does not request any increase in total storage capacity beyond the 48 Bcf/day of working gas capacity (60.8 total storage capacity) authorized in CP04-379-002 1 as described in more detail in the application which is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, $(202)\ 502-8659.$

Any questions concerning this Application may be directed to James F. Bowe, Jr., Dewey & LeBoeuf LLP, 1101 New York Avenue NW., Washington, DC 20005, (202) 346–8000 (phone) (202) 346–8102 (fax), jbowe@dl.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 11, 2012.

Dated: December 21, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–33314 Filed 12–28–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-29-000]

Freeport LNG Development, L.P.; Notice of Application

Take notice that on December 9, 2011, Freeport LNG Development, L.P. (Freeport LNG), filed an application pursuant to Section 3(a) of the Natural Gas Act and Parts 153 and 380 of the Commission's Regulations, requesting authorization to modify the certificated LNG facilities located on Quintana Island, Texas. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@gerc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Freeport LNG seeks Commission authorization to modify the Phase II facilities which were certificated by the Commission Order dated September 26, 2006 in Docket No. CP05-361-000. Freeport LNG proposes the following: (1) Reorientation of the marine berthing dock, (2) elimination of one of the four authorized LNG unloading arms and, (3) reduction of the diameter of the two LNG transfer pipelines from 32-inch to 26-inch. Also, Freeport LNG proposes to construct a new approximately 7,000 foot-long access road system to facilitate access to the Phase II dock. Freeport LNG estimates to place the Phase II facilities, as modified, in service by January 2016.

Any questions regarding this application should be directed to Lisa M. Tonery, Fulbright & Jaworski L.L.P., 666 Fifth Avenue, New York, New York 10103. Telephone (212) 318–3009, fax (212) 318–3400, and email: ltonery@fulbright.com.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR

^{1 128} FERC 61,136 (2009).

385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5 p.m. Eastern Time on January 11, 2011.

Dated: December 21, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–33313 Filed 12–28–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Docket Nes

	Docket Nos.
Alliant Energy Corporate Services, Inc	EG11-125-000
Full Circle Renewables, LLC	EG11-126-000
Invenergy Illinois Solar I LLC	EG11-127-000
Record Hill Wind LLC	EG11-128-000
Vasco Winds, LLC	EG11-129-000
NexEra Energy Montezuma II Wind, LLC	EG11-130-000
Richard-Stryker Generation LLC	EG11-131-000
Pioneer Trail Wind Farm, LLC	EG11-132-000
GSG 6, LLC	EG11-133-000

Take notice that during the month of November 2011, the status of the abovecaptioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: December 21, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–33316 Filed 12–28–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-512-000]

National Fuel Gas Supply Corporation; Notice of Availability of the Environmental Assessment for the Proposed Line N 2012 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Line N 2012 Expansion Project (Project), proposed by National Fuel Gas Supply Corporation (National Fuel) in the above referenced docket. National Fuel proposes to construct and operate the Project in Washington County, Pennsylvania to create new transportation capacity on the existing Line N for emerging Marcellus Shale gas production, as well as to generate adequate pressure to redeliver this gas to Texas Eastern Transmission

Corporation. The Project would increase available capacity by approximately 150,000 dekatherms per day.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Line N 2012 Expansion Project includes the following facilities:

- Replacement of 4.85 miles of 24-inch-diameter natural gas pipeline;
- Installation of two 10,280 horsepower gas-fired turbine-driven compressors at the existing Buffalo Compressor Station;
- The construction of a pig launcher/ receiver ¹ at milepost 4.85; and
- The replacement of 20-inchdiameter pipeline at four road crossings south of the Buffalo Compressor Station.

The FERC staff mailed copies of the EA to Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In

addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before January 25, 2012.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP11–512–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature

¹ A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.